

TABLE 3A. Detailed Statistics for Selected Geographic Areas: 1963-continued

Item	West South Central-Continued											
	Texas Gulf Coast B			South Texas			Southwest Texas			North Central Texas A		
	Industry	Crude petroleum in sub-industry	Natural gas sub-industry	Industry	Crude petroleum in sub-industry	Natural gas sub-industry	Industry	Crude petroleum in sub-industry	Natural gas sub-industry	Industry	Crude petroleum in sub-industry	Natural gas sub-industry
Establishments, total	291	157	134	331	222	109	277	246	31	797	764	33
number, 1963	272	147	125	299	204	95	268	238	30	764	733	31
With 20 or more employees	19	10	9	25	13	12	7	6	1	31	29	2
Wells producing during December 1963, total, 1,000 cu. ft.	7,295	4,816	2,479	7	5	2	2	2	635	2	2	1,070
Oil wells	5,286	4,027	1,259	12,111	9,798	2,313	10,193	9,558	355	30,279	29,209	438
Gas wells	2,009	789	1,220	1	8,368	966	9,838	9,483	280	29,310	28,872	632
Crude petroleum, field condensate, and drips shipped or used, 1,000 barrels	48,126	35,102	13,024	9,334	1,430	1,347	19,332	75	2,387	969	337	2,113
Crude petroleum	798,48	313	485,15	2,777	883,08	497,07	126,41	27,064	98,811	62,341	63,058	69,263
Field condensate	2	326	6	74,10	8	4	9	23	20,370	119,02	184,85	16,120
Drips shipped or used	753,87	274,775	479,10	9	565,53	479,38	121,93	128	6,667	2	5	6,045
Barrels	251,47	148	3	1,380	7	3	72,023	48,738	13,685	200,97	177,26	10,051
Value of shipments and receipts, total	146,62	1108,52	102,96	162	274,48	85,749	55,405	2,759	18	183,31	5,246	15,944
Shipments	6	39,789	38,106	1,044	23,984	23,984	16,444	130	20	183,31	5,246	15,944
Receipts	100,85	202	226	360,23	201,55	26	148	26	642	4	1,461	195
Amount received or due for services	1	141	3,571	5	83	26	43,547	119	15,297	879	89	89
Products purchased and resold without	428	671	92,085	7	72,077	294	64,189	1,337	83	1,485	161,99	93
.....	3,571	1,023	738	133,81	856	1,070	1,456	694	83	879	5	95
.....	233,15	702	738	6	259,37	539	777	690	82	177,93	5	80
Persons in industry, total	6	723	489	882	3	550	773	701	84	9	4,472	86
Production, development, and exploration	1,761	699	498	342,66	3,102	544	787	673	25	4,667	2,646	20
.....	1,191	676	485	7	1,717	526	493	175	11	2,792	2,605	181
March	1,222	234	472	17	1,717	526	493	175	7	2,738	2,688	140
May	1,204	87	183	4,172	1,748	470	186	114	165	2,698	2,637	38
August	1,184	53	66	2,256	1,685	61	121	1378	115	2,783	1,005	3
All other employees	1,148	1,465	32	2,298	1,728	42	1,543	1,080	44	2,717	764	7,213
.....	417	1,293	962	2,272	1,702	1,034	1,195	108	6	1,091	5,472	486
Performing manual labor	163	40	863	2,272	1,702	1,034	1,195	108	4,372	784	5,517	852
Man-hours worked by production, development, and exploration workers, total	2,427	46	75	1,678	3,496	114	230	4	121	5,698	4,568	2,300
.....	2,156	32,680	7	238	3,496	57	10	21	121	4,708	340	82
.....	57	4,548	29	141	2,820	29,435	26,033	661	15	524	123	3,472
Exploration work (except drilling)	161	1,626	542	4,530	3,375	4,259	3,782	145	340	73,067	486	486
.....	53	10,234	3,005	3,645	226	3,888	3,551	3,430	2,366	126	12,796	6,185
Principal expenses designated below, total, 1,000	62,122	664	1,445	264	269	9,393	5,544	4,296	299	80,280	21,069	1,213
\$1,000	7,553	230	12,156	238	181	117	553	538	4,345	13,282	25,13	4,420
Wages of production, development, and	3,071	15,378	1,123	123,85	94,419	12,379	1,744	1,599	3,379	7,289	3,950	536
Salaries of all other employees	22,390	3,322	129	10,612	11,886	10,361	7,995	52	2,595	26,302	16	16
.....	1,787	22,388	11,684	4	10,612	3,012	1,531	1,232	905	3,971	10	10
Purchases for resale	359	12,678	2,578	14,561	22,729	11,920	7,575	3,941	29,774	41,185	337	121
Fuel purchased *	27,1062	1,966	16,790	37,364	27,971	16,153	7,320	3,941	10,697	47,370	18,798	337
.....	5,900	7,024	11	1,000	1,144	1,984	1,090	1,038	348	41,185	337	121
Contract work	39,178	720	261	1,261	42,789	340	2,673	1,768	20,011	8,323	3,903	10
Purchased machinery installed	23,939	2,489	1,278	55,168	7,683	884	837	828	20,011	8,323	3,903	10
Capital expenditures, total	3,244	7,590	4,159	10,695	65,191	2,298	860	512	1,072	13,020	12,484	178
Development and exploration of mineral property	11,183	(Z)	92	87,920	29,373	(2)	1,890	818	13	6,016	6,000	32
.....	812	186	3,893	45,52	13,477	8	(7)	1	47	3,113	49	1
.....	6,382	1,571	6,524	6	21,688	419	(Z)	89	13	4,044	9	114
.....	14,114	117	(Z)	15,461	3,113	13	1,412	1,365	309	142	2,778	601
.....	2	10	6,010	25,940	8,314	4	100	100	23	2,788	1,015	27
Fuels produced and used for fuel at	6,196	390	2	3,997	2	3	168	155	277	1,193	535	303
Establishments	2,140	2,078	17	1,10	1,220	1,434	1,929	1,620	19	567	689	26
Natural gas	17	19,329	238	612	1,229	18,664	11,386	8,353	4	303	302	1
Fuels purchased:	3	6	1,739	1	112	74	21	2	1	4	2,460	6,775
.....	628	23	18	10	55	308	33	2	2	2,574	6,775	40,919
.....	3,817	54	196	1,639	90	576	200	33	47,181	292	579	860
Other fuels	37,525	134	2	1,951	125	891	257	177	292	579	860	419
Undistributed	8	191	14	55	5,254	252	128	109	292	579	860	419
.....	37	127	47	94	59,517	131	72	68	579	860	419	307
.....	101	7	107	13	3	5	1	(Z)	579	860	419	307
Wells drilled and completed, except those drilled on contract for others:	202	2	103	1,126	50	323	188	333	113	2	2	2
.....	230	4	219	77	320	293	30	3	2	2	2	2
Footage of wells drilled	11	2	4	78,181	323	188	333	113	2	2	2	2
.....	2	2	4	77	320	293	30	3	2	2	2	2
Cost of drilling and equipping wells, 1,000	626	459	203	424	35	4	2	2	2	2	2	2
Wells drilled and completed on contract for others:	11	2	4	77	320	293	30	3	2	2	2	2
Drilled	11	2	4	77	320	293	30	3	2	2	2	2
.....	11	2	4	77	320	293	30	3	2	2	2	2
Footage of wells drilled on contract, 1,000 ft.	11	2	4	77	320	293	30	3	2	2	2	2
.....	11	2	4	77	320	293	30	3	2	2	2	2
Costs borne by drilling contractor in drilling and equipping wells	11	2	4	77	320	293	30	3	2	2	2	2
Prime movers	11	2	4	77	320	293	30	3	2	2	2	2
.....	11	2	4	77	320	293	30	3	2	2	2	2
Electric motors driven by purchased energy	11	2	4	77	320	293	30	3	2	2	2	2
Horsepower rating of electric motors driven	11	2	4	77	320	293	30	3	2	2	2	2

See footnotes at end of table.